

State (Notes as comments)	Memo Notes and Updates	RPS Type (Primary, etc.)	Tier	Eligible Renewables										Load Covered (%)	Existing RE Allowed (%)	New RE Date (mm/dd/yyyy)			
				Wind	CSP	Distributed PV	Centralized PV	Biomass	Hydro	Geothermal	Landfill Gas	Ocean							
Arizona	03/18/13 - Revised load covered data and added notes describing the role of the Salt River Project (SRP) in Arizona electricity supply and the		1	1	1	1	1	1	1	1	1	1	1	1	1	1	58.6	0	01/01/1997
California	04/05/12 - Added note to eligible technology fields for biomass and		1	1	1	1	1	1	1	1	1	1	1	1	1	1	98.2	100	
Colorado	05/22/12 - Revised notes in the New RE Date field to include dates applicable specifically to hydropower (but not generally to all RE). 06/30/10 - Newly enacted legislation offers a 200% multiplier for RE		1	1	1	1	1	1	1	1	1	1	1	1	1	1	58.7	100	
Connecticut	05/22/12 - Added greater definition detail in the Resource Eligibility notes for biomass and hydropower and New RE Date notes. 04/11/11 - Corrected Eligible Renewables fields to indicate that Class I facilities are		1	2	1	1	1	1	1	1	0	0	1	1	1	1	93.4	100	
Delaware	08/01/11 Added notes to the State Notes field to indicate that certain fuel cells now qualify for meeting the solar tier (Tier II) of the RPS as a result of amendments made by S.B. 124 enacted in July 2011. Also		1	1	3.5	1	3	1	1	1	1	1	1	1	1	1	70	0	12/31/1997
District of Columbia	08/31/11 - Updated annual compliance percentages for the solar carve-out (Tier III) per newly enacted legislation (B19-10). The standard has increased from 0.4% by 2020 to 2.5% by 2023. The 2020 compliance		1	2	1	1	1	1	1	1	1	1	1	1	1	1	100	100	
Hawaii	07/27/09 - Revised compliance schedule for H.B. 1464. The revision		1	1	1	1	1	1	1	1	1	1	1	1	1	1	100	100	
Illinois	03/18/13 Updated load covered for new % based on 2011 EIA data. 02/20/13 - Updated ACP levels and associated notes to reflect 2011-2012 ACP levels and indicate that distribution utilities pay the ACP for the loads associated with their hourly priced customers. 10/31/11 - New legislation (S.B. 1652) has created a distributed generation requirement (customer-sited, 2 MW or less) with an ultimate target of		1	2	1	1	1	1	1	1	1	1	1	1	1	1	39.9	100	
Iowa	04/06/09 - Removed mention of conditional RPS for IPL based on IPL's		1	1	1	1	1	1	1	1	1	1	1	1	1	1	75.7	100	
Kansas	04/11/11 - Added a note in the New RE Date field to indicate that while		1	1	1	1	1	1	1	1	1	1	1	1	1	1	81.5	100	
Maine	02/20/13 - Updated the ACP levels for the 2013 compliance year. 02/07/12 - Updated the ACP levels for the 2012 compliance year.		1	2	1	1	1	1	1	1	1	1	1	1	1	1	98.3	100	09/01/2005
Maryland	06/14/12 - Updated Tier I and Tier III (solar) annual compliance benchmarks for SB 791, which accelerates of the solar standard from 2013-2020 and pushes up the ultimate 2% solar requirement from		1	3	0	0	1	1	1	1	1	1	1	1	1	1	93.4	100	
Massachusetts	02/20/13 - Updated the ACP levels for the 2013 compliance year. 12/06/12 - Revised eligible technology notes for Tier I and Tier II hydropower to reflect a maximum capacity increase from 25 MW to 30 for Tier I hydropower and 5 MW to 7.5 MW for Tier II hydropower.		1	2	1	1	1	1	1	1	1	1	1	1	1	1	86	0	12/31/1997
Michigan	04/10/09 - Revised to clarify that DTE and Consumer's new capacity		1	1	1	3	3	3	3	1	1	1	1	1	1	1	100	100	12/31/2007
Minnesota	09/28/11 - Added a comment to the ACP field noting that the PUC may set an administrative penalty for non-compliance, the amount of which may not exceed the estimated costs of compliance. 04/08/11 - Added		2	1	1	1	1	1	1	1	1	1	1	1	1	1	52.2	100	
Missouri	04/08/11 - Added notes to the Eligible Renewables field pertaining to the eligibility of facilities using municipal solid waste (MSW) as fuel.		1	2	0	0	1	1	1	1	1	1	1	1	1	1	70	100	
Montana	06/09/09 - Added compliance years 2016 - 2025 to schedule as a result of May 2009 amendments. Schedule through 2015 unchanged, but		1	1	1	1	2.45	1	1	1	1	1	1	1	1	1	66.6	0	01/01/2005
Nevada	01/11/13 - Updated notes on ACPs to indicate that the rates specified apply to 2013. The 2013 ACP levels established by the NH PUC are identical to the 2012 levels, but will increase in future years in line with increases in the Consumer Price Index. 06/24/12 - Updated for recently enacted SB 218, which modifies annual compliance		1	2	1	1	1	1	1	1	1	1	1	1	1	1	88.2	100	
New Hampshire	07/30/12 - Updated for S.B. 1925 to revise solar compliance schedule beginning in EY 2014; detail the establishment of a 15-year SACP schedule beginning in EY 2014; describe the basic details of the definition of "connected to the distribution system" in the Eligible		1	2	1	1	1	1	1	1	1	1	1	1	1	1	98.2	0	01/01/2006
New Mexico	01/11/13 - Updated the Yearly Fractional Goals to reflect changes made by a December 2012 rulemaking order. Beginning in 2013 the wind carve-out increased from 20% to 30% and the "other" renewables carve-out decreased from 10% to 5%. These changes also affect the Main Renewables Tier (non-technology specific), reducing it by 5% from 50% to 45% beginning in 2013. 03/21/11 - Revised New		1	1	1	1	1	1	1	1	1	1	1	1	1	1	67.7	100	07/01/2004
New York	11/23/11 - Revised the annual % requirements to reflect the fact that the CST target established under the 2010-2015 CST Operating Plan differs (-106,000 MWh lower) from the anticipated target defined in		1	3	1	1	1	1	1	1	1	1	1	1	1	1	84.7	0	01/01/2003
North Carolina	12/06/12 Revised the Tier 3 (swine waste) and Tier 4 (poultry waste) compliance schedules to reflect a November 2012 NCUC ruling waiving the 2012 requirements and pushing the overall Tier 4 schedule back by one year. 10/31/10 - Minor clarification on biomass eligibility allows whole tree harvesting to qualify as eligible biomass. Updated biomass note. 09/29/10 - Removed 400% offshore wind multiplier (Primary Tier 1, wind) for Duke/UNC pilot project. Project has been canceled. 03/25/10 - Noted credit multiplier for Duke Energy and UNC Chapel Hill		1	1	1	1	1	1	1	1	1	1	1	1	1	1	88.6	0	01/01/1998
Ohio	06/30/10 - Rules adopted defining the allocation of the 20 MW (AC) PV by 2020 standard (details in general state and multiplier notes). Allocations are as follows: PGE (10.9MW), Pacific Power (B.7MW), Idaho		2	1	1	1	1	2	1	1	1	1	1	1	1	1	10.2	0	01/01/1995
Pennsylvania	02/20/13 - Updated the SACP level for 2010/2011 compliance year. 08/29/10 - Revised the Tier I adjustment (required by resource definition changes made in 2009) to reflect a 0.02% increase, the		1	2	0	0	1	1	1	1	1	1	1	1	1	1	97.3	100	
Rhode Island	02/20/13 - Updated the ACP levels for the 2013 compliance year. 02/07/12 - Updated ACPs for all tiers for 2012 compliance year.		1	2	1	1	1	1	1	1	1	1	1	1	1	1	99.3	0	12/31/1997
Texas	04/24/09 - Added noted about exemption for large customers served at transmission voltage in the context of load covered. Added additional		1	2	1	1	1	1	1	1	1	1	1	1	1	1	75.9	100	09/01/1999
Washington	03/09/12 - Updated the definition of qualifying biomass resources per		1	1	1	1	1	2	1	1	1	1	1	1	1	1	84.7	0	03/31/1999
Wisconsin	11/05/12 - Made minor modifications to annual percentage compliance		1	1	1	1	1	1	1	1	1	1	1	1	1	1	100	100	12/31/2010
Indiana	10% by 2025																		
North Dakota	10% by 2015																		
Oklahoma	15% by 2015																		
South Dakota	10% by 2015																		
Utah	20% by 2025																		
Vermont	20% by 2017																		
Virginia	15% of base year (2007) sales by 2025																		
West Virginia	25% by 2025																		

Filed in Rocky Mountain Farmers Union v. Corey
 No. 12-15131 archived on October 7, 2013

Voluntary Goals (Details not included here)

Penalty or ACP (\$/MWh)	Credit Multipliers	Duration (years)	Starting RPS (%)	Starting Mandate (MW)	Start Year (yyyy)	Target RPS (%)	Target Mandate (MW)	Customer Sited (%)	Target Year (yyyy)	Yearly Fractional Goals																	
										2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
50	Yes	100	1.2500%	0	2006	10.5000%		2.2500%	2025							0.0125	0.0143	0.0153	0.017	0.02	0.0225	0.0245	0.028	0.0315	0.035	0.042	0.046
	No	100	0.7500%	0	2007	4.5000%			2025								0.0008	0.0018	0.0018	0.003	0.005	0.0075	0.0105	0.012	0.0135	0.015	0.018
55	Yes	100	14.0000%	0	2004	33.0000%			2020					0.14	0.15	0.16	0.17	0.18	0.19	0.2	0.2	0.2	0.2	0.2167	0.2333	0.25	0.27
	No	100	2.8800%	0	2007	27.0000%			2020							0.0288	0.048	0.048	0.048	0.11	0.11	0.1075	0.1075	0.1825	0.1825	0.1825	0.18
55	Yes	100	0.1200%	0	2007	3.0000%		1.5000%	2020							0.0012	0.002	0.002	0.002	0.01	0.01	0.0125	0.0125	0.0175	0.0175	0.02	0.02
	No	100	1.0000%	0	2008	10.0000%			2020								0.01	0.01	0.01	0.01	0.03	0.03	0.03	0.03	0.06	0.06	0.06
55	Yes	100	2.0000%	0	2006	20.0000%			2020							0.02	0.035	0.05	0.06	0.07	0.08	0.09	0.1	0.11	0.125	0.14	0.155
	No	100	3.0000%	0	2006	3.0000%			2020							0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
50	Yes	100	1.0000%	0	2007	4.0000%		4.0000%	2020							0.01	0.02	0.03	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
	No	100	1.0000%	0	2008	21.5000%			2027								0.01	0.0199	0.0299	0.0399	0.058	0.071	0.084	0.097	0.11	0.1225	
50	Yes	18	1.0000%	0	2009	3.5000%			2027							0.0001	0.0001	0.0002	0.0002	0.002	0.004	0.006	0.008	0.01	0.0125	0.0125	
	No	100	1.4950%	0	2008	0.0000%			2027							0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	
500	Yes	100	1.4950%	0	2007	17.5000%			2023							0.015	0.0199	0.0248	0.0297	0.036	0.045	0.06	0.074	0.088	0.1068	0.1252	
	No	100	2.5000%	0	2007	0.0000%			2020							0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	
0.946	Yes	100	0.0050%	0	2007	2.5000%			2023							5E-05	0.0001	0.0002	0.0003	0.004	0.005	0.005	0.006	0.007	0.0083	0.0098	
	No	100	10.0000%	0	2010	40.0000%			2030								0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.15	0.15	0.15	
0.946	Yes	100	1.5000%	0	2008	18.7500%		0.2500%	2025							0.015	0.03	0.0375	0.045	0.0525	0.06	0.0675	0.075	0.0863	0.0963	0.1063	
	No	100	0.5000%	0	2008	4.7500%			2025								0.005	0.01	0.0125	0.015	0.0172	0.0192	0.0198	0.019	0.0219		
0.946	Yes	100	0.6000%	0	2015	1.5000%			2025								0.0004	0.0008	0.0027	0.006	0.006	0.006	0.006	0.006	0.006	0.006	
	No	100	3.0000%	0	2010	15.0000%			2025								0.024	0.03	0.036	0.042	0.048	0.054	0.06	0.069	0.079		
0.946	Yes	100	2.0000%	0	2010	8.5000%			2025							0.016	0.02	0.024	0.028	0.032	0.036	0.042	0.048	0.054	0.06	0.069	
	No	100	0.6000%	0	2015	1.5000%			2025								0.0004	0.0008	0.0027	0.006	0.006	0.006	0.006	0.006	0.006	0.006	
65.28	Yes	100	10.0000%	0	2011	20.0000%		105	2000								0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	
	No	100	1.0000%	0	2008	10.0000%			2017								0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
40	Yes	100	30.0000%	0	2000	30.0000%			2017							0.01	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.09	0.1		
	No	100	1.0000%	0	2006	18.0000%			2022							0.01	0.01	0.02	0.02	0.03	0.0495	0.064	0.0795	0.0995	0.1	0.12	
40	Yes	12	2.5000%	0	2006	0.0000%			2022							0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	
	No	100	0.0050%	0	2008	2.0000%			2022							5E-05	0.0001	0.0003	0.0005	0.001	0.0025	0.0035	0.005	0.007	0.0095		
65.27	Yes	100	1.0000%	0	2004	25.0000%			2030							0.04	0.0493	0.0584	0.0684	0.0773	0.0864	0.0945	0.1024	0.1109	0.1199		
	No	100	3.6000%	0	2009	3.6000%			2020							0.036	0.036	0.036	0.036	0.036	0.036	0.036	0.036	0.036	0.036		
26.79	Yes	100	3.5000%	0	2009	3.5000%			2020							0.035	0.035	0.035	0.035	0.035	0.035	0.035	0.035	0.035	0.035	0.035	
	No	10	0.0679%	30	2010	0.0000%		400	2017							0.0007	0.0016	0.0016	0.0016	0.0027	0.0039	0.0055	0.0076	0.0091			
550	Yes	100	4.8000%	0	2012	10.0000%		1100	2015								0.048	0.0565	0.0675	0.08	0.08	0.08	0.08	0.08	0.08		
	No	100	2.5000%	0	2010	5.0000%			2020							0.025	0.025	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03		
10	Yes	100	12.5000%	0	2010	25.0000%			2020							0.125	0.125	0.15	0.15	0.15	0.15	0.15	0.2083	0.2083	0.2083		
	No	100	12.0000%	0	2012	25.0000%			2025							0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12		
10	Yes	100	1.9600%	0	2011	14.7000%			2021							0.0196	0.0196	0.0196	0.0196	0.049	0.049	0.049	0.049	0.049	0.049		
	No	100	0.0400%	0	2011	0.3000%			2021							0.0004	0.0004	0.0004	0.0004	0.001	0.001	0.001	0.001	0.001	0.001		
55	Yes	100	5.0000%	0	2008	15.0000%			2015							0.05	0.05	0.1	0.1	0.1	0.1	0.1	0.1	0.15	0.188		
	No	100	0.2000%	0	2005	1.5000%			2025							0.057	0.057	0.0855	0.0855	0.114	0.114	0.1425	0.1425	0.171	0.19		
25	Yes	0	0.5000%	0	2009	12.4000%			2025							0.003	0.003	0.0045	0.0045	0.006	0.0075	0.009	0.009	0.01	0.012		
	No	0	0.2000%	0	2013	2.6000%			2025							0.005	0.01	0.02	0.03	0.038	0.046	0.054	0.061	0.068			
31.5	Yes	11	0.0400%	0	2010	0.3000%			2025								0.0004	0.0008	0.0015	0.002	0.003	0.003	0.003	0.003	0.003		
	No	10	3.5000%	0	2008	8.0000%			2025							0.035	0.045	0.055	0.065	0.065	0.07	0.08	0.08	0.08			
26.5	Yes	10	0.5000%	0	2008	5.0000%			2025							0.005	0.01	0.01	0.01	0.01	0.013	0.014	0.015	0.015	0.015		
	No	50	0.7400%	0	2005	17.8800%			2021							0.0074	0.0098	0.0204	0.0292	0.0384	0.0469	0.0549	0.0632	0.0714	0.0798		
641	Yes	100	2.5000%	0	2005	2.5000%			2021							0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	
	No	100	0.0100%	0	2003	4.1000%			2028							0.0001	0.0002	0.0004	0.0008	0.0016	0.0022	0.003	0.0045	0.0075	0.0075		
45	Yes	100	5.0000%	0	2011	8.4000%			2020							0.05	0.06	0.06	0.06	0.06	0.0485	0.0485	0.0435	0.063	0.063		
	No	100	2.0000%	0	2011	4.0000%			2020							0	0	0	0	0	0.02	0.02	0.03	0.03	0.03		
45	Yes	100	2.0000%	0	2011	6.0000%			2020							0	0	0	0	0	0.02	0.02	0.03	0.045	0.045		
	No	100	1.0000%	0	2011	1.0000%			2020							0	0	0	0	0	0.01	0.01	0.005	0.005	0.0075		
45	Yes	100	0.1500%	0	2011	0.6000%		0.6000%	2020							0	0	0	0	0	0.0015	0.0015					

